

Company Information

Company Name: **TOTAL E&P USA, INC.**
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Added comments
to iSTAR.
No Data to Report
5/25/07
RR

QA/QC - CG
5/29/07

Company Information Updated: Yes

Activities Reported

BMP1: No BMP2: No BMP3: No

Total Methane Emission Reductions Reported This Year: 0

Previous Years' Activities Reported: No

Period Covered by Report

From: **01/01/2006**

To: **12/31/2006**

Additional Comments

TOTAL E&P USA, INC. sold all of their onshore oil and gas exploration and production assets during the first quarter of 2006. In addition, Hurricanes Katrina and Rita in 2005 inflicted significant damage to TOTAL's offshore production platforms. Both platforms were reconstructed with start-up occurring in May 2006 for one structure and in August 2006 for the second structure. TOTAL did not perform any methane emission reductions in the Gulf of Mexico in calendar year 2006.

Production - Natural Gas STAR Annual Report - 2006

TOTAL E&P USA, INC.

BMP2: Install Flash Tank Separators on Glycol Dehydrators

Current Year Activities

A. Facility Summary

Number of flash tank separators installed this reporting period: _____ flash tanks

Percent of dehydrators in system equipped with flash tank separators: _____ %

B. Cost Summary

Estimated cost per flash tank separator replacement (including equipment and labor): \$ _____

C. Methane Emissions Reduction

Method Used: _____

Data Source: _____

Methane Emissions Reduction: _____ Mcf/year

Flash Tank Installation Number	TEG circulation rate (gal/hr)	Methane entrainment rate (scf/gal)	Hours of operation (hrs/yr)

Total # Flash Tanks Installed: 0

D. Duration of Activity

Number of years that methane emissions reductions will be realized: 10 years

E. Total Value of Gas Saved

Value of Gas Saved: \$ _____

\$ / Mcf used: \$ 7.00

F. Planned Future Activities

Number of flash tank separators to be installed next year: _____ flash tanks

Previous Years' Activities

Year	# of Flash Tank Separators Installed	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

* Total cost of installations (including equipment and labor)

Additional Comments